Remarks by David N. Smith Chief Financial Officer Tennessee Valley Authority to the TVA Financial Analyst and Investor Meeting March 24, 2000 – New York, New York

PERPETUATING PROSPERITY

Introduction

(Slide S-1: Perpetuating Prosperity)

I want to add <u>my</u> welcome to each of you here today. I know that <u>some of you</u> are <u>new</u> to our program, but <u>several of you</u> have faithfully attended this luncheon for the past <u>four</u> years.

As you may know we often use this forum to explain our <u>differences</u>. Those of us who <u>work</u> at TVA <u>know</u> we're different. In fact, we're <u>proud</u> of our differences: we just don't want to be penalized for them.

In years past, we've talked about our different mission.

(Slide S-2: Clothed with the Power...)

The TVA Act directs us to deliver power – <u>not for profit</u>, but at "the <u>lowest</u> <u>feasible cost</u>" – all the while promoting <u>economic development</u> and managing the <u>Tennessee River</u> for <u>flood</u> control, <u>navigation</u> and <u>recreation</u>.

And our <u>capital structure</u> is *different*, because we're told to finance our business <u>exclusively</u> from internally generated funds or from borrowings.

We have talked about our <u>different</u>, albeit <u>substantial</u>, <u>tax</u> burden.

(Slide S-3: Tax Equivalent Payments - Map)

At the <u>State</u> and <u>Local level</u>, we provide tax-<u>equivalent</u> support to the regions where we do business by distributing <u>5%</u> of our revenues from sales to distributors and directly-served customers over \$300 million last year...

(Slide S-4: Ultimate Federal Revenues)

At the <u>Federal</u> level, we have argued that since the <u>interest</u> paid on TVA's debt is subject to <u>federal income taxes</u>, there is a substantial <u>indirect economic</u> value that flows to the government. Indeed, the <u>combined</u> receipts associated with TVA are <u>as great as</u> those from other industry participants.

In spite of our differences, we think we're better!

(Slide S-5: Competitive Prices)

One <u>recurring</u> theme of our presentations has been a discussion of our <u>competitive</u> position. The <u>average</u> residential price in our region –four and a half pennies for TVA and two pennies for our distributors – puts us <u>23 percent lower</u> than the national average and <u>21 percent lower</u> than our largest competitors.

Furthermore we've taken steps to <u>ensure</u> this competitive advantage in the future.

(Slide S-6: Ten-Year Business Plan Objectives)

Most of you know that TVA adopted a <u>10-year Business Plan</u> committing ourselves to several <u>strategies</u> to ensure a <u>competitive cost</u> of <u>power in 2007</u>.

Back then, our best <u>guess</u> was that the future market price for <u>wholesale</u> <u>delivered power</u> would drop to about <u>3.5 cents</u>.

Since 1997, several <u>new</u> strategies have been <u>adopted</u>; other strategies have been modified. And the external environment has changed.

In fact, the most <u>critical assumption</u> of all – the <u>three and half cent market price</u> of <u>power</u> – may turn out to have been <u>too low</u>. If this is true, that may lessen the <u>pressure</u>, but we have not relaxed our <u>determination</u> to drive down our cost.

I said it <u>last year</u>, and I'll say it <u>again</u>. In my judgment, we are <u>"on target"</u> for offering power at a competitive price in 2007.

Fiscal 2000 Projections

(Slide S-7: Fiscal 2000 Projections)

While we're talking about the <u>future</u>, let me briefly review our <u>current year</u> projections.

(Slide S-8: Fiscal 2000 Income Projection)

Our <u>budget</u> called for net income to be a <u>little ahead</u> of 1999, but that's going to be a <u>challenge</u>, the way we've started off. The <u>winter</u> in the Tennessee Valley was <u>warm</u> and <u>dry</u>. It's been a <u>perfect</u> place to <u>live</u>, but a <u>terrible</u> place to run a <u>power</u> company.

(Slide S-9: Fiscal 2000 Cash Flow Projection)

If we get <u>lucky</u> and get <u>back on plan</u> with a hot summer, we'll generate enough cash flow to <u>again</u> reduce our debt by <u>\$300 million</u>. That will amount to a <u>\$1.6 billion</u> reduction from our peak.

Let's talk longer term.

You can all appreciate how <u>sound operations</u> and a <u>capable workforce</u> insure future <u>competitiveness</u>. Let me suggest <u>another factor</u> determining TVA's competitiveness will be our <u>financial flexibility</u>.

Financial Flexibility

(Slide S-10: Financial Flexibility)

The <u>boundaries</u> of financial flexibility are challenged today because financial environments are changing more swiftly than ever. Two percent daily swings in <u>equity</u> markets are <u>commonplace</u> swings of <u>five percent</u> are not unheard of.

<u>Yield curves</u> are <u>inverted</u>. Agency <u>spreads</u> widened ten percent on Wednesday.

To manage in this <u>challenging</u> environment, we have committed ourselves to improve our financial flexibility – and I believe we have a record to show for it.

Before <u>discussing</u> financial flexibility, I'll offer my <u>definition</u> of the term.

(Slide S-11: Financial Flexibility - Definition)

In my judgment, the notion of financial flexibility reflects an enterprise's ability to swiftly, sufficiently and economically respond to the financial demands of

business. The enterprise must be able to do this from <u>internal cash generation</u> or with money raised from <u>external financial markets</u>.

I propose discussing <u>several</u> measures of our financial flexibility this afternoon. <u>Hopefully</u>, at least <u>one</u> approach will match <u>your</u> understanding of the term.

Look first at TVA's financial flexibility as it measures our ability to <u>fund our business</u> with <u>internally generated cash</u>.

(Slide S-12: Cash Flows From Operations - Pre-Interest)

In <u>particular</u>, look at our <u>cash flow from operations</u>, <u>before</u> capital spending, and <u>before</u> servicing our capital structure. <u>Five</u> years ago, the number was <u>\$2.7</u> <u>billion</u>: last year, the number was <u>\$3.2 billion</u>.

(Slide S-13: Cash Flows From Operations - After-Interest)

After servicing interest on our debt, the record is even more impressive showing steady growth from \$802 million to \$1.4 billion over the five years – an improvement of more than 75%.

But, maybe your definition of financial flexibility refers to <u>sufficiency</u>. In other words, can a firm raise <u>sufficient</u> <u>capital</u> to finance its needs?

(Slide S-14: Borrowing Capacity)

As you know, TVA's <u>borrowing authority</u> is <u>not</u> a function of any <u>line of credit</u>, as it might be for a private company – <u>rather</u>, it is a function of our <u>\$30 billion</u> <u>congressional borrowing authority</u>.

When we committed ourselves to <u>debt reduction</u> in 1997, our <u>unused borrowing</u> <u>authority</u> was \$2.6 <u>billion</u>. That's a <u>lot</u> of money in an <u>absolute</u> sense, but it only permitted an <u>8.7%</u> increase in our <u>then outstanding debt</u>. By the end of last year, the margin had increased to <u>over 12%</u>.

Unused borrowing authority provides both <u>insurance</u> and <u>financial</u> <u>flexibility</u>. We believe it is prudent financial management to <u>increase</u> <u>the margin</u> as our business environment becomes increasingly <u>volatile</u>.

(Slide S-15: Interest Coverage)

Maybe you judge financial flexibility in terms of <u>fixed cost coverage</u>, or more narrowly, <u>interest</u> coverage. If so, I would point out that with our <u>cash flow improvements</u> and our <u>debt reduction</u>, <u>interest coverage</u> has <u>dramatically improved</u>. If the coverage ratio seems <u>small</u>, remember that interest expense represents virtually our <u>entire cost of capital</u>.

In fact, humor me for a moment as I digress into a continuing debate I have had with analysts who insist on classifying <u>dividends</u>, <u>income</u> and <u>taxes</u> as "<u>variable</u>" costs when they review investor owned utilities.

In my judgment, these are <u>not</u> like operating expenses that can be <u>curtailed</u> or <u>eliminated</u> in hard times – not if the enterprise expects <u>continued access</u> to capital markets for <u>future growth</u>.

The investments of <u>common</u> and <u>preferred</u> shareholders must be serviced with the <u>same</u> diligence as traditional debt obligations. My <u>passion</u> for arguing this point is driven by TVA's <u>unique</u> capital structure, comprised, as it is, almost <u>entirely</u> of unsecured debt.

Having said that, though, I would encourage you <u>again</u> to look at the <u>progress</u> we have made in improving our interest coverage.

The net cash provided by operations before interest was <u>1.4 times</u> total interest expense in <u>1995</u>. By last year, the ratio had increased to <u>1.8 times</u>. – <u>a 28%</u> improvement. I <u>challenge</u> you to perform the <u>same</u> analysis for our competitors, basing the ratio on their <u>total</u> cost of servicing their <u>total</u> capital structure – <u>interest</u>, <u>preferred</u> dividends, <u>common</u> dividends and <u>profits</u>, net of tax.

A few of you may think of financial flexibility as the interest burden on revenue.

(Slide S-16: Interest % of Revenue)

In TVA's case, interest had reached the burdensome height of more than <u>one-third</u> of revenue in 1997. Last year, it was down almost <u>seven percentage</u> points! It is our hope that we can reduce it to 25% of revenue in the near future.

Finally, let me encourage you to consider TVA's financial flexibility in yet <u>another</u>, more <u>informative</u>, way – related to the <u>productive</u> <u>assets</u> that <u>support</u> our capital structure.

(Slide S-17: Debt to Generating Capacity)

In 1995, we had close to <u>26 thousand megawatts</u> of generating capacity and <u>\$27 billion</u> of debt. The simple <u>ratio</u> of these two equaled <u>\$1,049</u> per kilowatt. Five years later, the ratio was down to <u>\$925</u> per kilowatt.

If your initial impression is that this debt is <u>high</u> compared to auction prices for generating assets you have seen in past few years, <u>remember</u> that this calculation assigns our <u>entire debt burden</u> – virtually our <u>entire capital structure</u> – to the generating assets <u>alone</u>.

In other words, it attributes <u>no value</u> for 17,000 miles of transmission lines, <u>no value</u> for our long-term customer contracts, <u>no goodwill</u> for the integrated TVA franchise. In fact, the collection of generating assets themselves have no value recognition for their <u>superior operating performance</u>.

Conclusion

(Slide S-18: Perpetuating Prosperity)

So, what is the <u>appropriate</u> measure of financial flexibility? We believe there are <u>several</u>, but by <u>any</u> appropriate measure, TVA can demonstrate the financial flexibility to <u>perpetuate prosperity</u> and <u>support our competitiveness</u> in the future.

Our <u>internal cash flow</u> is improving and, at the same time, <u>available credit</u> externally is expanding. The <u>fixed cost of servicing</u> our capital structure is becoming <u>less</u>, <u>fixed cost coverage</u> is improving and the <u>interest burden on revenue</u> is becoming less. <u>Most importantly</u>, in my view, TVA is <u>reducing</u> its <u>capital investment per unit of production</u>.

I haven't said much about our <u>debt financing program</u>, so let me at least acknowledge that that's the reason we are together today. We <u>continue</u> to have a need for <u>financing</u>, even while we try to reduce our debt. <u>We depend</u> on each of *you* for <u>new</u>, <u>innovative</u> financing ideas. We certainly welcome your continued input.

It is our <u>hope</u> that you will better understand the <u>uniqueness</u> of the <u>mission we</u> <u>serve</u> and appreciate the <u>distinction</u> with which we serve.

We look forward to <u>continuing</u> our relationship in 2000.

Now I'll turn the program over to Chairman Crowell.